#### PHMC Environmental Management Performance Report – August 2001 Section E – Advanced Reactors Transition



# Section E Advanced Reactors Transition

### **PROJECT MANAGERS**

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#### **SUMMARY**

The Advanced Reactors Transition (ART) Program, WBS 1.12.1, PBS RL-TP11, consists of the Nuclear Energy (NE) Legacies and the 309 Building/Plutonium Recycle Test Reactor (PRTR) activities.

NOTE: Cost/Schedule data contained herein is as of June 30, 2001. All other information is as of July 26, 2001 unless otherwise noted.

Fiscal-year-to-date milestone performance (EA, DOE-HQ, and RL) shows that no milestones are due.

#### **NOTABLE ACCOMPLISHMENTS**

**NE Legacies Deactivation** - The first phase of electrical, instrumentation, and insulation removal on the 337B sodium loop is complete. This phase removed insulation and electrical/instrument (trace heat/thermocouples, etc.) from piping in the cold trap/sodium sampling room, and the piping in the 3718-M tank cell.

**309 Facility Fuel Transfer Pit -** Cleanout of the sludge on the fuel transfer pit floor was completed. The application of a radiological fixative was completed.

#### **SAFETY**

Safety data for ART is included in other project reports.

#### **ISMS STATUS**

Work continued on improving the work process through enhanced training and planning efforts to improve work packages. These activities are part of the ISMS Sustain and Maintain Process.

#### **CONDUCT OF OPERATIONS**

Conduct of operations data for ART is included in a separate FFTF report.

#### **Breakthroughs / Opportunities for Improvement**

No breakthroughs or opportunities for improvement are identified at this time.

#### **UPCOMING ACTIVITIES**

- The second phase of electrical, instrumentation, and insulation removal on the 337B sodium loop will be initiated in July.
- Stabilize the 309 Building / PRTR Fuel Transfer Pit by August 20, 2001.

#### MILESTONE ACHIEVEMENT

		FISCAL YE <i>A</i>	AR-TO-DATE	REMAIN				
MILESTONE TYPE	Completed Early	Completed On Schedule	Completed Late	Overdue	Forecast Early	Forecast On Schedule	Forecast Late	TOTAL FY 2001
Enforceable Agreement	0	0	0	0	0	0	0	0
DOE-HQ	0	0	0	0	0	0	0	0
RL	0	0	0	0	0	1	0	1
Total Project	0	0	0	0	0	1	0	1

#### **PERFORMANCE OBJECTIVES**

Nothing to report at this time.

# FY 2001 SCHEDULE / COST PERFORMANCE – ALL FUND TYPES CUMULATIVE TO DATE STATUS – (\$000) Green

% CV % PEM EAC

Ву	PBS	В	cws	В	CWP	Α	CWP	SV	%	CV	%	PEM	EAC
PBS TP11 WBS 1.12	Advanced Reactors Transition	\$	1,341	\$	1,200	\$	802	\$ (141)	-11%	\$ 398	33%	\$ 1,905	\$ 1,905
	Total	\$	1,341	\$	1,200	\$	802	\$ (141)	-11%	\$ 398	33%	\$ 1,905	\$ 1,905

**FYTD** 

Authorized baseline as per the Integrated Planning Accountability, and Budget System (IPABS) – Project Execution Module (PEM). ACWP reflects only cost in WBS 1.12. \$1.7M of cost in WBS 2.1.1.1.4.1 is not included as it is not ART cost.

#### FY TO DATE SCHEDULE / COST PERFORMANCE

The \$0.1 million (11 percent) unfavorable schedule variance was due to additional planning time and fieldwork complications in the cleanout of the PRTR Fuel Transfer Pit.

The \$0.4 million (33 percent) favorable cost variance was due to lower than anticipated corrective maintenance costs in NE Legacies and the 309 Facility.

For all active sub-PBSs and TTPs associated with the Operations/Field Office, Fiscal Year to Date (FYTD) Cost and Schedule variances exceeding + / - 10 percent or one million dollars require submission of narratives to explain the variance.

#### Schedule Variance Analysis: (-\$0.1M)

#### Advanced Reactors Transition — 1.12.1/TP11

**Description and Cause:** Additional planning time and fieldwork complications caused delays in the cleanout of the Fuel Transfer Pit.

**Impact**: There is no direct adverse impact on the completion of planned work at the 309 Facility by the end of the fiscal year.

**Corrective Action:** The fuel transfer pit cleanout has been rescheduled to complete by August 20, 2001. The schedule variance will be carried until completion of this activity.

### Cost Variance Analysis: (\$0.4M)

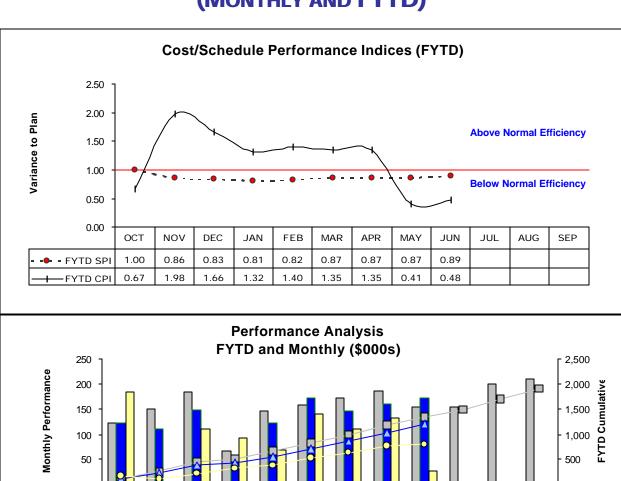
#### Advanced Reactors Transition — 1.12.1/TP11

**DESCRIPTION AND CAUSE:** Corrective maintenance is level-loaded though the year. Requirements for corrective maintenance have been minimal to date.

**Impact:** There is no project impact at this time.

**Corrective Action:** None required; continuing to monitor.

# COST / SCHEDULE PERFORMANCE (MONTHLY AND FYTD)



Monthly Performar 2 00 - 120 -			No.			Ô							- 1,500 - 1,000 - 1,000 - 500
	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	
MONTHLY BCWS	123	150	185	67	147	158	172	186	154	154	200	210	
MONTHLY BCWP	123	112	147	45	124	171	147	159	173				]
MONTHLY ACWP	183	(65)	111	94	70	139	112	132	26				
——FYTD BCWS	123	273	457	525	671	829	1,001	1,187	1,341	1,495	1,695	1,905	
—▲—FYTD BCWP	123	234	381	426	550	721	868	1,027	1,200				
O FYTD ACWP	183	119	230	323	394	533	644	776	802				

# FUNDS MANAGEMENT FUNDS VS SPENDING FORECAST (\$000)

		F	unds	FYSF	Va	iance	
1.12	Advanced Reactor Transition TP11	\$	3,483	\$ 3,180	\$	303	
	Total	\$	3,483	\$ 3,180	\$	303	

#### **ISSUES**

#### Technical, Regulatory, External, and DOE Issues and DOE Requests

**Issue:** Nothing to report at this time.

Impacts: None.

Corrective Action: None at this time.

# BASELINE CHANGE REQUESTS CURRENTLY IN PROCESS (\$000)

PROJECT CHANGE NUMBER	DATE ORIGIN.	BCR TITLE	FY01 COST IMPACT \$000	C		DATE TO	CCB APR'VD	RL APR'VD	CURRENT STATUS
ART-2001-002	12/15/2000	MYWP Phase 2 - FY 2002 and Out Years	-0-	X	X				Draft
ADVANCE WORK AUTHORIZATIONS									
		Nothing to report at this time.							

### **KEY INTEGRATION ACTIVITIES**

Nothing to report at this time.